

## Northern Gas Networks Interruption Requirements 2011/12 to 2017/18 (Y+2 to Y+8)

May 2010 (for the June 2010 Offer Window)

Capacities in kWh/day

Zone	Description	Applicable period (Y+4 = 1 Oct 2013 - 30 Sept 2014)	Aggregate Interruptible Capacity Required	Period 1 (days)	Minimum Capacity required in Period 1	Period 2 (days)	Minimum Capacity required in Period 2	Period 3 (days)	Minimum Capacity required in Period 3
GT3100001	North West Leeds	Y+2 to Y+8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
GT3100002	Kirklees	Y+2 to Y+8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
GT3100003	Yorkshire Coast	Y+2 to Y+8	53,314	7	53,314	2	32,971	2	15,647
GT3100004	East Leeds	Y+2 to Y+8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
GT3100005	East Riding	Y+2 to Y+8	20,850	12	20,850	10	13,092	12	6,414
GT3100006	Humberhead	Y+2 to Y+8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
GT3100007	Teesdale	Y+2 to Y+3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
		Y+4 to Y+8	153,264	7	153,264	5	101,146	6	45,660
GT3100008	County Durham	Y+2 to Y+8	51,199	7	51,199	5	33,789	6	15,253
GT3100009	Cumbria	Y+2 to Y+3	n/a	n/a	n/a	n/a	n/a	n/a	n/a
		Y+4 to Y+8	1,723,232	5	1,723,232	4	1,044,582	4	453,539
GT3100010	Tyne Valley	Y+2 to Y+8	n/a	n/a	n/a	n/a	n/a	n/a	n/a
GT3100011	Vale of York	Y+2 to Y+4	n/a	n/a	n/a	n/a	n/a	n/a	n/a
		Y+5 to Y+8	127,647	12	127,647	14	86,760	15	41,126
GT31000017	Teesside	Y+2	5,122,733	6	5,122,733	5	3,117,160	6	1,381,348
		Y+3	6,739,733	7	6,739,733	7	4,247,898	10	1,953,162
		Y+4 to Y+8	7,597,733	8	7,597,733	8	4,750,261	11	2,190,260